LAKE OF THE WOODS MUTUAL WATER COMPANY

NOTICE OF A MEETING OF THE BOARD OF DIRECTORS

Date: May 2, 2024 Time: 6:00 p.m.

Teleconference Via: Zoom.com Id# 825 6479 4298 Phone #669-900-9128

AGENDA

1.	Call to Order					
2.	Appointment of Directors	Motion	Second	Ayes_	Nays	Absent
3.	Secretary of State update	Motion	Second	Ayes_	Nays	Absent
4.	Adjustment of Agenda	Motion	Second	Ayes_	Nays	Absent
5.	Public Comments from eligible attendee (3 minutes/person ma	x time 30 mins)				
6.	Line replacement & Permanent Generators Phase 2 - 3.5 millio					
	 Approval to pay Allowance invoices 	Motion	Second	Ayes_	Nays	Absent
	• Claim #23 Update	Motion	Second	Ayes_	Nays	Absent
	• Draw #5 SHE	Motion	Second	Ayes_	Nays	Absent
	 Change orders approval by Ad Hoc 	Motion	Second	Ayes_	Nays	Absent
7.	South Tank & Line Replacement & SCADA Grant Phase 3 Up	date 5 million				
	Forestry Service Permit Update					
	 South Tank access easement 	Motion	Second	Ayes_	Nays	Absent
	 SCADA, Springs Mapping, South Tank update 	Motion	Second	Ayes_	Nays	Absent
	• 5 year budget & CIP approval for Grant	Motion	Second	Ayes_	Nays	Absent
8.	Regional Water Project Application & Annexation Update	Motion	Second	Ayes_	Nays	Absent
9.	• SOI Mapping update and Annexation Timeline Distribution Operators Report					
	Distribution operator purchases	Motion	Second	Ayes	Nays	Absent
	No Outside Watering Enforcement Notices Update					
10.	Provost and Pritchard Projects update					
11.	Treasury Report	Motion	Second	Ayes_	Nays	Absent
12.	Approval of Minutes of 04-04-2024 board meeting	Motion	Second	Ayes_	Nays	Absent
	Approval of Minutes of Shareholders meeting 4-20-2024	Motion	Second	Ayes_	Nays	Absent
13.	CIP					
14.	Future Agenda Item					
15.	Website Update					
16.	Rent, Utility split with Krista Mutual Water Company update					
17.	Cyber Insurance					
18.	Future Budget/Rate increase	Motion	Second	Ayes	Nays	Absent
19.	Ad Hoc committee Letters to Shareholders	Motion	Second	Ayes	Nays	Absent
20.	Shares audited	Motion	Second	Ayes	Nays	Absent
	sed session – (Customer Matter, Easement, Personnel)					
Adj	ournment	Motion	Second	Ayes	Nays	Absent
Ros	rd of Directors		Ωŧ	fice Manage	r	
	n Kotnik, President			amela Jareck		
	yl Beckstrand, Vice President/ Treasurer			stant Office		
	ry Dreier, Secretary			Brenda Fessia		
	aley Fisman Director		Distribution	& Treatmen	t Operator	

Martin Morehouse, Director Erik Alcala
Next board meeting June 6, 2024, on Zoom and in the office. Agenda will be posted on the website (https://www.lakeofthewoodswater.com/)
4 days before meeting.

FIVE YEAR BUDGET PROJECTION (Small Community Water System) USE for Line replacement grant

INSTRUCTIONS: Yellow-shaded cells are for data entry; all other cells are locked except line item descriptions which can be changed if needed. Years 2 through 5 will be compounded automatically by the inflation factor in Cell G6.

System Name:

Lake of the Woods Mutual Water Company

Inflation Factor (%): 4.0
System ID Number: 150023

LINE	EXPENSES AND SOURCE OF FUNDS	2024	2025	2026	2027	2028	2029
1	OPERATIONS AND MAINTENANCE (O&M) EXPENSES					l.	
2	Salaries & Payroll Taxes & Benifits	189,900.00	197,496.00	205,395.84	213,611.67	222,156.14	231,042.39
3	Contract operations & Maintence Materials & supplies	66,600.00	69,264.00	72,034.56	74,915.94	77,912.58	81,029.08
4	Power and other Utilites	29,400.00	30,576.00	31,799.04	28,671.00	29,817.84	31,010.56
5	Dues, subscriptions & Fees (Bussiness and Land)	27,200.00	28,288.00	29,419.52	30,596.30	31,820.15	33,092.96
6	Vehical Expence	22,000.00	22,880.00	23,795.20	24,747.01	25,736.89	26,766.36
7	Office supplies & Equipment	9,950.00	10,348.00	10,761.92	11,192.40	11,640.09	12,105.70
8	Rent & Equipment rental	19,600.00	20,384.00	21,199.36	22,047.33	22,929.23	23,846.40
9	Eduction, Meals & entertainment	3,000.00	3,120.00	3,244.80	3,374.59	3,509.58	3,649.96
10	Taxes (State & Land)	2,200.00	2,288.00	2,379.52	2,474.70	2,573.69	2,676.64
11	Treatment, Chemical & Coliform monitoring,	16,200.00	16,848.00	17,521.92	18,222.80	18,951.71	19,709.78
12	NSF charges & Bank fee	1,000.00	1,040.00	1,081.60	1,124.86	1,169.86	1,216.65
13	Additional O&M for New Project	0.00	0.00	0.00	0.00	0.00	0.00
14	Total O&M Expenses:	387,050.00	402,532.00	418,633.28	430,978.61	448,217.76	466,146.47
15							
16	GENERAL AND ADMINISTRATIVE EXPENSES						
17	Engineering and Professional Services	30,750.00	31,980.00	33,259.20	34,589.57	35,973.15	37,412.08
18	Depreciation and Amortization	0.00	0.00	0.00	0.00	0.00	0.00
19	Insurance	10,100.00	10,504.00	10,924.16	11,361.13	11,815.57	12,288.19
20	Existing Contribution to CIP (From CIP J48)	78,000.00	137,445.35	142,943.17	148,660.89	154,607.33	160,791.62
21	O&M Reserve	0.00	0.00	0.00	0.00	0.00	0.00
22	Other Reserves	0.00	621.00	990.63	1,278.85	1,704.89	1,773.09
23	Miscellaneous	0.00	0.00	0.00	0.00	0.00	0.00
24	** New Funding Project Costs + linterim financing	0.00	0.00	0.00	0.00	0.00	0.00
25	Additional New Project Contribution to CIP (From CIP J59)	0.00	0.00	0.00	0.00	0.00	0.00
26	** Delinquent user payments	17,225.00	17,914.00	18,630.56	19,375.78	20,150.81	20,956.85
27	Total General and Administrative Expenses:	136,075.00	198,464.35	206,747.72	215,266.22	224,251.75	253,523.50
28	TOTAL EXPENSES (Line 14+ Line 27):	523,125.00	600,996.35	625,381.00	646,244.83	672,469.51	699,368.29
29							
30	REVENUES RECEIVED						
31	Cash Revenues (Water Rates)						
32	** Depreciation Reserves	0.00	0.00	0.00	0.00	0.00	0.00
33	** Fees and Services	0.00	0.00	0.00	0.00	0.00	0.00
34	** Hookup Charges	0.00	0.00	0.00	0.00	0.00	0.00
35	** Withdrawal from CIP or Other Reserves	0.00	0.00	20,000.00	0.00	0.00	0.00
36	** Other Fund Sources: Assessment	15,800.00	15,800.00	15,800.00	15,800.00	15,800.00	15,800.00
37	** Grants	0.00	0.00		0.00	0.00	0.00
38	** SRF Loan	0.00	0.00	0.00	0.00	0.00	0.00
39	** Business Loans	0.00		0.00	0.00	0.00	0.00
40	TOTAL REVENUE (Lines 31 through 39):	15,800.00		35,800.00	15,800.00		15,800.00
41	NET LOSS OR GAIN:	-507,325.00	,	-589,581.00	-630,444.83	-656,669.51	-683,568.29
	Total budget	505,900.00	583,082.35	606,750.44	626,869.05	652,318.70	678,411.44

Report Prepared by (Name and Title):

(** Inflation factor not applied to future year projections)

Number of Customers:

Average Monthly Revenue Needed:

Average Monthly Revenue Needed Per Customer:

2024	2025	2026	2027	2028	2029
392	392	392	392	392	392
43,593.75	50,083.03	52,115.08	53,853.74	56,039.13	58,280.69
111.21	127.76	132.95	137.38	142.96	148.68

Date:

total expenses ÷ # of customers ÷ 12)

SIMPLIFIED CAPITAL IMPROVEMENT PLAN (CIP) **USE for Line replacement grant** /2/2024 Date: 150023 System ID No. System Name: Lake of the Woods Mutual Water Company Service Connections: 392 MONTHI Y *Enter information only in YELLOW shaded cells AVG RESERVE UNIT INSTALLED LIFE, ANNUAL MONTHLY PFR COST RESERVE QTY COMPONENT COST **YEARS** RESERVE CUSTOMER Drilled Well, 6" Well #6 2007 PVC Casing Depth: 10 50000 58 862.07 71.84 0.18 Drilled Well, 6" Well #7 2015 PVC Casin 500 100 50000 66 757.58 0.16 Depth: 63.13 Drilled Well, 10" Well #1 Built 1961 Depth: 500 200 100000 14285.71 1190.48 3.04 Drilled Well, 10" Well #2 Built 1961 Depth: 500 200 100000 7 14285.71 1190.48 3.04 100000 Drilled Well, 10" Well #4 Built 1991 Depth: 500 200 17 5882.35 490.20 1.25 11000 Wellhead Electrical Controls Well #1 & #2 With VFD 11000 15 0.16 733.33 61.11 50000 Wellhead Electrical Controls Well Booster station 2015 50000 15 3333 33 277 78 0.71 3000 3000 200.00 16.67 0.04 Wellhead Electrical Controls Well #4 2018 15 1500 Wellhead Electrical Controls Well #6 2016 1500 15 100.00 8.33 0.02 2500 15 Wellhead Electrical Controls Well #7 2500 166.67 13.89 0.04 Submersible Pump, 5 HP & motor 1600 16000 3200.00 266.67 0.68 16000 3200.00 0.68 Submersible Pump, 5 HP & motor 266.67 20000 20000 4000.00 333.33 0.85 Submersible Pump, 5 HP & Motor 1600 16000 3200.00 266.67 0.68 Submersible Pump, 5 HP & Motor Well #7 16000 16000 3200.00 266.67 0.68 5600 **Booster Pump Station Blending Station** 16800 5 3360.00 280.00 0.71 Storage Tank, Steel Blend built 2016 10 000 1.3 26000 50 520.00 0.11 Gallons: 43.33 20 Storage Tank, Steel 30.000 1.2 96000 4800.00 400.00 1.02 Gallons: 225,000 270000 55 1.04 Storage Tank, Steel Built 2003 1.2 4909.09 409.09 Gallons: Storage Tank, Steel Built 2003 Gallons: 450,000 1.2 540000 55 9818.18 818.18 2.09 Neptune Meters 2" Wells 2,6 &7 1920 5760 20 288.00 24.00 0.06 2461 20 246.10 20.51 0.05 Neptune Meter, 3" Wells 1 & 4 4922 Hypochlorinator w/ Tank & Pump, Complete 1200 3600 10 360.00 30.00 0.08 Hydrant Maintenace rebuild 500 18000 50 360.00 30.00 0.08 Customer Meter w/ Box & Shutoff, Complete 3/4 1070 422650 15 28176.67 2348.06 5.99 4560 15 0.06 Customer Meter w/ Box & Shutoff, Complete 1" 1140 304.00 25.33 Customer Meter w/ Box & Shutoff, Complete 2" 15 1600 3200 213.33 17.78 0.05 10000 10000 10 3376.00 0.72 Tools and shop equipment 281.33 1025 41000 20 2050.00 170.83 0 44 Distribution gate Valve, 6" Air & Vacuum Relief Valve, Typical 5200 0.09 650 13 400 00 33 33 1000 2000 500.00 41.67 0.11 AMR meter read equipment 20000 20000 15 1333.33 111.11 0.28 Utility Truck 45000 45000 9000.00 750.00 1.91 930960 9309.60 1.98 775.80 Lakeview & Lakeview Terrace 5000 5000 714.29 0.15 59.52 \$10,618.46 \$27.09 SUBTOTAL Existing CIP Costs \$2,086,692.00 **NEW Project CIP Costs** 0.00 0.00 OTHER ITEM 0 0.00 OTHER ITEM 0.00 0.00 0.00 0 SUBTOTAL New Project CIP Costs \$0.00 \$0.00 \$0.00 TOTAL Existing and New Project CIP: \$2,086,692.00 \$137,445.35 \$10,618.46 \$27.09 Report Prepared by (Title): Date: NOTE: Installed costs are averages and include all materials and contracted labor and equipment.

NOTE	S:			

CAKE OF THE WOODS OPERATIONS REPORT APRIL 2024

FACILITIES & EQUIPMENT

- No issues

DISTRIBUTION SYSTEM

- Update on the fire hydrant on Cuddy Ct and Crable St/Lakewood Dr. have been repaired on 4/16/24 with Sierra's help
- I installed a blow-off at the meter box on 7121 Paige Rd on 4/18/24. This blow-off will be installed to flush out the dead-end water main. The house on the end of this main has experienced yellow-colored water issues, installing the blow-off and flushing the main will remove any stagnant water.
- Phase 2 project update, Sierra has finished chlorine treatment and pressure testing all new 6" pipe. We are only waiting for 3 bacteria samples from the new 6" pipe.
- Installed a rubber seal around the PRV vault to reduce the amount of water entering the vault when it rains/snows.
- Repaired an old broken service line on 6632 Ivins Dr by installing a leak clamp.

WATER QUALITY & WELLS

- On April 2, 2024, we collected samples of iron, manganese, and nitrate from Well 4. The lab results for nitrate showed a very low level of 0.70 mg/L, which is significantly below the maximum contaminant level (MCL) of 10.0 mg/L. As for iron and manganese, the lab did not detect any iron or manganese. Currently, the well is only being used for monitoring the levels of iron and manganese. Given the positive results from the last test, it is highly encouraging to consider bringing Well 4 back online.

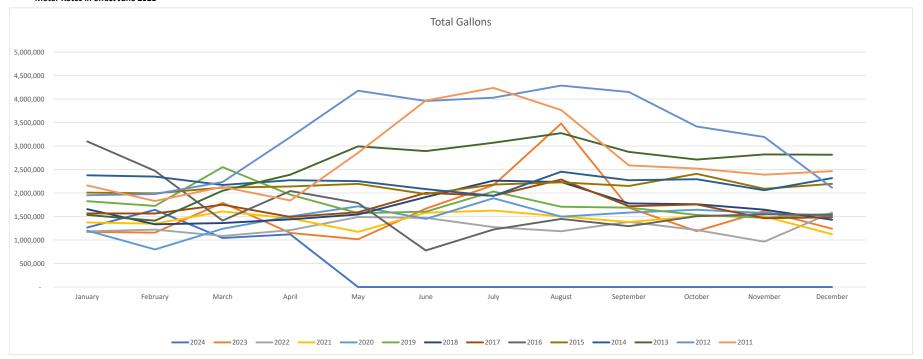
LOW TRUCK

- Oil change on LOW truck 4/24/24. The truck will also need the brakes replaced soon.

LOW- Total gallo	ons used													
	2024	2023	2022	2021	2020	2019	2018	2017	2016	2015	2014	2013	2012	2011
January	1,267,364	1,173,230	1,184,631	1,374,045	1,200,651	1,826,616	1,657,677	1,567,809	3,099,550	2,009,200	2,378,400	1,535,600	1,954,000	2,162,400
February	1,643,366	1,157,595	1,222,852	1,349,243	799,487	1,725,685	1,335,433	1,565,221	2,473,088	1,993,700	2,350,100	1,411,900	1,979,900	1,830,300
March	1,044,303	1,791,901	1,086,735	1,608,632	1,239,060	2,552,043	1,361,887	1,751,496	1,415,193	2,116,370	2,173,200	2,050,100	2,234,700	2,131,200
April	1,120,295	1,150,219	1,210,351	1,463,059	1,502,068	1,963,977	1,441,220	1,492,241	2,042,861	2,139,290	2,273,300	2,391,400	3,191,800	1,842,200
May	-	1,017,027	1,489,602	1,175,415	1,717,348	1,571,878	1,543,367	1,590,177	1,789,429	2,196,900	2,253,600	2,994,100	4,178,700	2,855,900
June	-	1,668,368	1,473,862	1,581,498	1,449,147	1,604,050	1,914,245	2,003,109	778,151	1,979,020	2,084,600	2,893,400	3,959,500	3,967,600
July	-	2,167,410	1,275,204	1,627,447	1,889,896	2,033,253	2,264,491	1,943,530	1,223,281	2,180,200	1,939,800	3,070,900	4,030,400	4,238,900
August	-	3,479,353	1,188,275	1,502,417	1,498,427	1,708,965	2,235,314	2,288,220	1,448,670	2,227,800	2,454,600	3,275,300	4,287,700	3,767,100
September	-	1,687,407	1,387,815	1,383,170	1,585,005	1,690,265	1,780,318	1,720,298	1,295,081	2,150,400	2,273,600	2,875,300	4,150,500	2,588,200
October	-	1,190,107	1,214,219	1,508,461	1,644,528	1,534,820	1,763,481	1,758,037	1,507,450	2,409,900	2,294,200	2,713,900	3,416,600	2,523,000
November	-	1,617,370	965,618	1,500,614	1,576,004	1,474,273	1,647,645	1,464,470	1,547,782	2,091,200	2,060,000	2,822,300	3,194,400	2,391,900
December	-	1,242,055	1,587,072	1,125,494	1,513,457	1,555,748	1,433,040	1,483,403	1,538,244	2,195,485	2,318,700	2,817,100	2,114,700	2,466,000
Hauled water							·		3,120,000	1,123,200	2,153,600	781,600		
Total	5,075,327	19,342,043	15,286,234	17,199,494	17,615,078	21,241,573	20,378,118	20,628,011	23,278,780	26,812,665	29,007,700	30,851,300	38,692,900	32,764,700

^{*}Hauled water is not included in the graph, just well production

^{*****}Meter Rates in effect June 2021



^{**2014} inplimented no outside watering

^{***} Line replace Ivins/Frazier Mountian park rd and Lakewood Dr May/June 2019

^{****}Meters were installed from the end of 2018 and July 2019

WELL PRODUCTION 2022

		Well #1			Well #2			Well #4			Well #6			Well #7		TOTAL	TOTAL	TOTAL GPM	Average daily demand in gallons		PER POP.	ACRE FEET
	Gallons	CF	GPM	Gallons	CF			Daily use														
January	493,357	65,948	39.2	212,116	28,354	17	254,317	33,995	28.5	224,841	30,055	24.5	0	0	0	1,184,631	158,352	109	38214	103	36	3.64
February	466,912	62,413	37.4	223,510	29,877	19.1	233,362	31,194	25.8	222,395	29,728	26.2	76,673	10,249	14.7	1,222,852	163,461	123	43673	118	41	3.75
March	413,692	55,299	39.2	188,267	25,166	18	185,005	24,730	21.4	208,570	27,880	26.2	91,201	12,191	14.7	1,086,735	145,266	120	35056	94	33	3.34
April	479,682	64,120	38.3	205,159	27,424	18	181,280	24,232	22.3	225,664	30,165	28	118,566	15,849	14.7	1,210,351	161,790	121	40345	109	38	3.71
May	619,636	82,828	37.4	282,393	37,748	18	193,339	25,844	20	212,303	28,379	26.2	181,930	24,319	14.7	1,489,602	199,118	116	48052	130	46	4.57
June	635,571	84,958	35.7	315,840	42,219	18	71,077	9,501		259,202	34,648	26.2	192,172	25,688	14.7	1,473,862	197,014	95	49129	132	47	4.52
July	580,698	77,623	37.4	289,560	38,706	18	0	0	0	219,642	29,360	25.2	185,304	24,770	14.7	1,275,204	170,459	95	41136	111	39	3.91
August	557,050	74,462	37.4	237,799	31,787	18	0	0	0	204,785	27,374	26.4	188,641	25,216	14.7	1,188,275	158,839	97	38331	103	36	3.65
September	625,531	83,616	36.6	288,744	38,597	18	0		42.8	270,438	36,150	26.2	203,102	27,149	14.7	1,387,815	185,512	138	44768	125	44	4.26
October	550,998	73,653	35.6	241,786	32,320	18	49,517	6,619	30	209,266	27,973	26.2	162,652	21,742	14.7	1,214,219	162,307	125	39168	106	37	3.73
November	481,859	64,411	39.2	193,563	25,874	16.3	96,295	12,872	28.2	193,900	25,919	26.2	0	0	0	965,618	129,076	110	31149	87	31	2.96
December	814,337	108,854	38.3	384,733	51,428	18	108,654	14,524	30	279,348	37,341	26	0	0	0	1,587,072	212,147	112	51196	138	49	4.87
Total	6,719,322	898,185		3,063,470	409,500		1,372,846	183,511		2,730,356	364,972		1,400,241	187,173		15,286,234	2,043,341	1361		•		
																			41787			

* Well #7 is still off meter on order

**Well #7 was put back into operations on 2-7-2022, found meter working when running the well for sample. As of 2-15-2022 Meter working

***Well #4 offline for well rehabilitation with Well Rehabilitation Services Inc.

****Well #7 offline, pump and motor being replaced

FP Hauling October 10-9-22 to 10-13-22

Gallons CF

Beginning 1684700 225197 Ending 1828900 244473 -19275

WELL PRODUCTION 2023

		Well #1			Well #2			Well #4			Well #6			Well #7		TOTAL	TOTAL	TOTAL GPM	Average daily demand in gallons	DAILY USE	AVERAGE PER POP. In gallons	ACRE FEET	
	Gallons	CF	GPM	Gallons	CF	GPM	Gallons	CF	GPM	Gallons	CF	GPM	Gallons	CF	GPM	Gallons	CF			Daily use			
January	737,993	98,649	38.3	120,661	16,129	16.3	85,029	11,366	36	213,934	28,597	26.2	15,613	2,087	14.7	1,173,230	156,828	132	37846	102	36	3.60	1
February	522,293	69,816	38.6	222,126	29,692	18	153,802	20,559	33	187,691	25,089	25	71,683	9,582	14.7	1,157,595	154,738	129	41343	111	39	3.55	1
March	822,282	109,916	38.2	354,532	47,391	18	207,740	27,769	33	236,108	31,561	26.2	171,240	22,890	14.7	1,791,901	239,527	130	57803	156	55	5.50	1
April	578,124	77,279	38.3	232,958	31,140	18	48,941	6,542	38.2	219,934	29,399	27.8	70,262	9,392	14.7	1,150,219	153,752	137	38341	103	36	3.53	*
May	261,169	34,911	38.7	237,410	31,735	14.7	21,725	2,904	38.2	409,061	54,680	27.6	87,662	11,718	13.1	1,017,027	135,948	132	32807	88	31	3.12	1*
June	210,620	28,154	38	440,227	58,846	14.7	127,372	17,026	38	625,486	83,610	28	264,663	35,378	15	1,668,368	223,014	134	55612	150	53	5.12	*
July	1,003,838	134,185	38	369,382	49,376	14.7	524	70	38	454,792	60,793	27.5	338,874	45,298	14.7	2,167,410	289,722	133	69916	188	66	6.65	**
August	1,653,121	220,976	38.8	597,118	79,818	14.7	135,593	18,125	30	564,232	75,422	27.5	529,288	70,751	13.1	3,479,353	465,092	124	112237	303	107	10.68	***
September	707,725	94,603	38.3	278,832	37,272	14.7	55,344	7,398	38	448,561	59,960	26.2	196,945	26,326	13.1	1,687,407	225,559	130	54432	152	53	5.18	****
October	483,415	64,619	38.3	219,283	29,312	14.7	830	111	28	281,106	37,576	26.2	205,473	27,466	14	1,190,107	159,084	121	38391	103	36	3.65	****
November	728,844	97,426	39	320,209	42,803	16.3	33,837	4,523		273,258	36,527	26.2	261,222	34,918	14.7	1,617,370	216,197	96	52173	145	51	4.96	****
December	505,903	67,625	38.7	223,338	29,854	16.3	0	0	38	287,442	38,423	26.2	225,373	30,126	14	1,242,055	166,028	133	40066	108	38	3.81	*****
Total	8,215,327	1,098,159		3,616,076	483,368		870,736	116,393		4,201,606	561,637		2,438,297	325,932		19,342,043	2,585,489	1532					-

*well #4 all pump to waste in those month

** Well #4 pump to waste & construction line leaks & house fire and a leak in the system that was not found until 9-8-2023

*** mountain fire on Tecuya Ridge, fire fighters were using water next to the mountain view mini mart & Lackwood valley and Lakewood and a leak in the system that was not found until 9-8-2023.

****Well #4 Pump to waste and Contruction meter.

*****Leak on Ivin's by point ct. and

******Leak at Lakeview & Paige - South tank

WELL PRODUCTION 2024

***	CODUCIN	JI4 2024																					
		Well #1			Well #2			Well #4			Well #6			Well #7		TOTAL	TOTAL	TOTAL GPM	Average daily demand in gallons	DAILY USE	AVERAGE PER POP. In gallons	ACRE	
	Gallons	CF	GPM	Gallons	CF	GPM	Gallons	CF	GPM	Gallons	CF	GPM	Gallons	CF	GPM	Gallons	CF			Daily use			****
January	536,724	71,745	38.4	255,596	34,166	18	25,069	3,351	35.7	218,542	29,213	26.2	231,432	30,936	15.8	1,267,364	169,411	134	40883	110	39	3.89	****
February	627,027	83,816	38.3	297,983	39,832	18	344	46	40	455,084	60,832	26.2	262,927	35,146	16.3	1,643,366	219,672	139	58692	158	56	5.04	*****
March	400,413	53,524	42.8	183,868	24,578	18	441	59		296,375	39,617	26.2	163,205	21,816	16.3	1,044,303	139,594	103	33687	91	32	3.20	****
April	413,123	55,223	42.8	187,092	25,009	18	39,784	5,318		312,751	41,806	26.1	167,544	22,396	16.3	1,120,295	149,752	103	37343	101	35	3.44	****
May	0	0		0	0		0	0		0	0		0	0		0	0	0	0	0	0	0.00	1
June	0	0		0	0		0	0		0	0		0	0		0	0	0	0	0	0	0.00	7
July	0	0		0	0		0	0		0	0		0	0		0	0	0	0	0	0	0.00	7
August	0	0		0	0		0	0		0	0		0	0		0	0	0	0	0	0	0.00	7
September	0	0		0	0		0	0		0	0		0	0		0	0	0	0	0	0	0.00	7
October	0	0		0	0		0	0		0	0		0	0		0	0	0	0	0	0	0.00	7
November	0	0		0	0		0	0		0	0		0	0		0	0	0	0	0	0	0.00	7
December	0	0		0	0		0	0		0	0		0	0		0	0	0	0	0	0	0.00	1
Total	1,977,288	264,308		924,539	123,585		65,638	8,774		1,282,752	171,468		825,109	110,294		5,075,327	678,429	479		•			-

****Well #4 Pump to waste and Contruction meter happened from September 2024 to present.
*****multipl leaks - Point Ct. near the North Tanks, Lot 144 & 145 service line break, meter valve on Lakeview heading up to south tank, lower part of paige rd behind lakeview, over flow line leak and a few fire hydrants

Well	soundings	202

	IIP3 FOFF																			_
	Well 1 - de	pth 477		Well 2 c	lepth 315		Well 4 - de	pth 500	W	ell #5-depth 1	Well 6 - de	pth 350		Well 7 - de	pth 490		Avg	date	Time on	
			draw			draw			draw				draw			draw				1
	on	off	down	on	off	down	on	off	down		on	off	down	on	off	down				
anuary	162	157.7	4.3	161	156.8	4.2	139	135.3	3.7		128	119.6	8.4		160.8	0	146	1/26/2022		•
ebruary	164	157	7	163	156.4	6.6	139.5	135.2	4.3		127	120.2	6.8	164.2	160.8	3.4	146	2/25/2022		1
March	161.3	157.4	3.9	160.3	156.7	3.6		140	-140		129	120.5	8.5	163.4	160.8	2.6	147	3/25/2022	5 min recharge	1
April	162	157.6	4.4	161	157	4	146	141	5		129	120.4	8.6	164	161.2	2.8	147	4/25/2022		1
May	163	158.3	4.7	162.5	157.9	4.6	148	142	6		127	119	8	165.3	162	3.3	148	5/27/2022		1
lune	162.5	158.7	3.8	162	158.3	3.7		130.6	0		124	119.4	4.6	165	162	3	146	6-31-2022	Well #4 offline being rehabbed	1
luly	163.4	159.7	3.7	163.8	159.3	4.5		130.6	0		125	119.3	5.7	167.2	163.5	3.7	146	7/29/2022	Well #4 offline being rehabbed	1
August	164.6	158.9	5.7	164.2	158.6	5.6		130.1	0		127	119.3	7.7	166.4	163	3.4	146	8/25/2022	Well #4 offline being rehabbed	1
September	162.2	157	5.2	162.1	157.5	4.6		130.1	0		128	119.8	8.2	164.6	162	2.6	145	9/30/2022	Well #4 offline being rehabbed	1
October	162	158.3	3.7	163.1	158.7	4.4		131.2	0		129.8	120.4	9.4	165.7	162.8	2.9	146	10/27/2022	Well #4 came on line 10-17-2022]
November	162	157.3	4.7	163	158	5		131	0		129.5	120.2	9.3	0	0	0	113	11/22/2022	Well #7 offline, pump and motor bing replaced. Sound got stuck on Well #4 at 190 ft	26 0
December	165	158	7	165	158	7			0		129	121	8			0	87	12/29/2022	Well #7 offline, pump and motor bing replaced. Sound got stuck on Well #4 at 190 ft	37

* Well #7 off Meter waiting to be replaced Well soundings 2023

	Well 1 - de	oth 477		Well 2 d	onth 31E		Well 4 - de	sels EOO		Well #5- depth 183	Woll 6 do	oth 250		Well 7 - de	onth 400		Avg	date	Creek bed flowing
	well 1 - de	pu14//	draw	well z u	ерш 515	draw	well 4 - ue	JUI 300	draw	иерин 105	well 6 - de	ptii 550	draw	well / - de	:pti1490	draw	Avg	uate	creek bed flowing
	on	off	down	on	off	down	on	off	down		on	off	down	on	off	down			
							keeps												
January	169	159	10	169.5	159.5	10	dropping	132			126	119.5	6.5	167	163	0	147	1/26/2023	
							keeps												
February	163.5	158	5.5	164	158	6	dropping	132			126	119	7	166	162.5	3.5	146	2/23/2023	yes
March	161.5	156.5	5	160	156	4	124.5	122.5	2		118	112.5	5.5	164	161	3	142	3/30/2023	yes
April		153.5			153			120		165		108			158.5		139	4/13/2023	yes
April		151.5			151.5			118.5		164.5		107			157		137	4/20/2023	yes
April	153	149.5		153	149.5		121	117.5		163.5	1018.5	105		157.5	154.5		135	4/27/2023	yes
May		148			148			115		161.5		103.5			153		134	5/4/2023	yes
May		146.5			146			113.5		160		101			150.5		132	5/10/2023	yes
May		143			142			109		157.5		95.5			146.5		127	5/19/2023	yes
May	145	141	4	144	140	4	109	106	3	155	96	92.5	3.5	147	144	3	125	5/25/2023	yes
June		139			138			103		153		89			142		122	6/1/2023	yes
June		137			136.5			100		150		85			140		120	6/8/2023	yes
June		135			134			98		148		83			138		118	6/15/2023	yes
June		133			132			96		145		81			136		116	6/23/2023	yes
June	135	132	3	135	131	4	108	95.5	12.5	144	85	80	5	139	135	4	115	6/28/2023	30 min run time for well #4
July		130			128.5			94.5	0	141.5		80			132.5		113	7/11/2023	
July	130	128.5		129	127			94.5		138.5	83	81		133	130.5		112	7/27/2023	
August		127			125.5										129.5			8/14/2023	
August	128	126.5	1.5	126.5	124.5	2		98.5	0	134.5	89	86.5	2.5	130	128.5	1.5	113	8/31/2023	
September	126.5	124.5	2	125.5	123	2.5		105	0	132	96.5	93	3.5	128	126.5	1.5	114	9/28/2023	
October	127	125	2	125.5	123	2.5		109	0		103	98	5	128	126.5	1.5	116	10/26/2023	
November	129	127	2	127	125	2			0		108	103	5	130	128.5	1.5	97	12/1/2023	
December	130.5	129	1.5	128.5	127	1.5		118	0		112.5	106	6.5	131.5	130	1.5	122	12/28/2023	
Total		30			32.5			14				13.5			33				

Total 30 32.5 133 33 4 Well #4, at the high is 95 feet before Iron and manganese went down, future levels above this may have high concentrations of Iron & manganese because of sentiments in casings and perforations. We had rehabed Well #4 in the fall of 2022 and as the water rose in Well #4 iron and manganese levels rose to Iron-97,600 ug/L and Manganese 12,200 ug/L

Well	soundings	2024

weii souiiu	1163 2024																		
										Well #5-									
	Well 1 - de	ptn 4//	draw	Well 2 d	eptn 315	draw	Well 4 - de	ptn 500	draw	depth 183	Well 6 - de	ptn 350	draw	Well 7 - de	ptn 490	draw	Avg	date	Creek bed flowing
	on	off	down	on	off	down	on	off	down		on	off	down	on	off	down			
January	133	131.5	1.5	131	129.5	1.5	130	120.5	9.5	135	114	107.5	6.5	134	132.5	1.5	124	1/25/2024	
February	135	133.5	1.5	133	131	2	126	116.5	9.5	136.5	108.5	103.5	5	136.5	134.5	2	124	2/29/2024	
March	133.5	132.2	1.3	132	129.5	2.5		106.5	3.3	135.5	97.5	92.5	5	135	133.3	1.7	119	3/28/2024	
April	128.5	126.5	2	126.5	124.5	2		96.5		130.5	86.5	81	5.5	129.5	127.5	2	111	4/25/2025	
May			0			0			0				0			0	0	, , ,	
June			0			0			0				0			0	0		
July			0			0			0				0			0	0		
August			0			0			0				0			0			
September			0			0			0				0			0	0		
October			0			0			0				0			0	0		
November			0			0			0				0			0	0		
December			0			0			0				0			0	0		
Total from																			
Jan 2024																			
to current		_			_			24							_				
month Total Jan		5			5			24		4.5		26.5			5				
2023 to																			
current																			
month																			
2024		32.5			35			35.5		34.5		38.5			35.5				
										April to									

2022	Well #1				Well #2				Well #4				Well #6				Well #7				Blending	Station	Dates
MCL	10 mg/L	2.0 MG/L	300 ug/L	50 ug/L	10 mg/L	2.0 MG/L	300 ug/L	50 ug/L	10 mg/L	2.0 MG/L	300 ug/L	50 ug/L	10 mg/L	2.0 MG/L	300 ug/L	50 ug/L	10 mg/L	2.0 MG/L	300 ug/L	50 ug/L	10 mg/L	2.0 MG/L	
	Nitrate	Fluoride	Iron	Manganese	Nitrate	Fluoride	Iron	Manganese	Nitrate	Fluoride	Iron	Manganese	Nitrate	Fluoride	Iron	Manganese	Nitrate	Fluoride	Iron	Manganese	Nitrate	Fluoride	
January	6.17				2.92	2.4											10.1				5.14	1.2	1/4/2022
February	6.26				2.99	2.3											6.95				5.43	1.1	2/7/2022
March	6.44				2.72	2.2											10.9				6.05	1.3	3/2/2022
April	7.08				2.72	2.3											11.8				6.36	1.2	4/6/2022
May	7.34				2.83	2.3											13.2				7.12	1.1	5/2/2022
June	6.88				2.88	2.4											13.4				6.94	1.2	6/8/2022
July	6.93				2.55	2.5											13.2				6.8	1.1	7/5/2022
August	7.43				2.75	2.6											13				7.01	1.1	8/2/2022
September	6.21				2.89	2.5											11.9				6.27	1.2	9/7/2022
October	5.93				2.83	2.35											10.9	1.33			5.87	1.15	10/5/2022
October									0.134	1.67													10/11/2022
October			N/D	N/D			N/D	N/D				N/D			N/D	N/D			N/D	N/D			10/19/2022
November	5.64				2.52	2.43							0.744	0.93							4.84	1.33	11/1/2022
December	6.75				3.28	2.23															5.44	1.38	12/6/2022
December																							12/28/2022
144-11-07		Lucia de Cara de	d of D	h 2024				have a back or															

Nitrate,	ate, Fluoride, Iron & manganese Levels 2023																								
2023	Well #1				Well #2				Well #4			Well #6				Well #7				Blending	Station				
																				Analyzer	Labs				
MCL	10 mg/L	2.0 MG/L		50 ug/L	10 mg/L		300 ug/L	50 ug/L	10 mg/L	300 ug/L	50 ug/L	10 mg/L	2.0 MG/L		50 ug/L	10 mg/L		300 ug/L	50 ug/L	10 mg/L			300 ug/L MCL		
	Nitrate	Fluoride	Iron	Manganese	Nitrate	Fluoride	Iron	Manganese	Nitrate	Iron	Manganese	Nitrate	Fluoride	Iron	Manganese	Nitrate	Fluoride	Iron	Manganese	Nitrate	Nitrate	Fluoride	Iron	Manganese	1/4/2022
January	5.9	1.4			3.02	2.2			0.814	193	<20					12.8		707			4.6	1.44			1/11/2023
February	5.93				2.91	2.44										9.32	0.61				5.3	1.29			2/8/2023
March	8.15 10.9	_			3.25	2.31							_			12.7					7.3	1.15			3/7/2023
April April	10.9				4.09	2.24				49300	7400					2.08		718			9.3	<0.10	<100		4/13/2023 4/21/2023
May	13.1	_			3.83	2.24				97600	12200		_	_		12.3		123			9.4	1.36	<100		5/2/2023
May	13.2	_			5.32	2.23				4240	1860					13.9		123			9.8	1.30	<100		5/16/2023
June	12.8				8.25	2.23				4240	1000					10.9		<100			9.8	1.64	<100		6/1/2023
June	11.0				0.23	2.23				4390	708					10.5		1200			10.2	1.04	1200		6/6/2023
June					8.97											12.6					10.0				6/9/2023
June					9.45																9.9				6/12/2023
																									6/12/2023
June					9.6											12.8					9.9				Santa Paula Labs
																									6-14-2023 Day
																									of shut down of
June																					10.1				BL. Station
June										414	286										10.4				6/22/2023
June										727	100										10.1				6/29/2023
July	8.82				10.7	0.81										8.48				9.5	9.3	1.08	<100		7/5/2023
July	0.02																			9.8	9.6				7/11/2023
July																				8.6	7.9				7/18/2023
July																				8.2	7.5				7/25/2023
August	5.74				7.37	1.98				<100	<20					8.61		<100		7.9	6.9	1.03	<100		8/1/2023
August																				7.7	6.3				8/8/2023
August																				7.3	6.6				8/15/2023
August																				6.8	6.2				8/22/2023
August										143	50									6.8	5.9				8/29/2023
September	4.59				6.58	198										7.51		<100		6.4	5.4	1.07	<100		9/5/2023
September																				6.5	5.9				9/12/2023
September		_			_	-			0.63	106	<20	0.969	_	_			_	_		6.5 5.8	5.5	-			9/20/2023 9/25/2023
September October	4.2	_			5.15	2.09						-	-			7.54		<100		5.8	4.9	1.11	<100		10/3/2023
October	4.2	_			3.13	2.09	-	l					_			7.54		<100		5.9	5.2	1.11	<100	l	10/3/2023
October	-																			5.7	5.1	 			10/16/2023
October													_							5.5	1.8				10/23/2023
November	3.8				4.02	1.86										6.83		<100		5.5	4.5	0.81	<100		11/2/2023
November	3.0				7.02	1.00										V.83		~200		4.6	3.9	0.81	1200		11/7/2023
November																				5.3	3.3				11/14/2023
November									0.71	208	124										T			i .	11/15/2023
November																				4.8	4.5				11/20/2023
December	3.7				3.2	2.04										6.7		<100		5.0	4.3	1.03	<100		12/1/2023
December																				4.8	4.2				12/7/2022
December																				4.7	4.3				12/14/2023
December																				4.6	4.3				12/19/2023
December																				4.6	4.2				12/26/2023
*well # befor	e coming b	ack online				•	•	•				•								•	•			•	$\overline{}$

2024	Well #1				Well #2				Well #4			Well #6				Well #7				Blending	Station				
																				Analyzer	Labs				
MCL	10 mg/L	2.0 MG/L	300 ug/L	50 ug/L	10 mg/L	2.0 MG/L	300 ug/L	50 ug/L	10 mg/L	300 ug/L	50 ug/L	10 mg/L	2.0 MG/L	300 ug/L	50 ug/L	10 mg/L	2.0 MG/L	300 ug/L	50 ug/L	10 mg/L	10 mg/L	2.0 MG/L	300 ug/L MCL	50 ug/L MCL	
	Nitrate	Fluoride	Iron	Manganese	Nitrate	Fluoride	Iron	Manganese	Nitrate	Iron	Manganese	Nitrate	Fluoride	Iron	Manganese	Nitrate	Fluoride	Iron	Manganese	Nitrate	Nitrate	Fluoride	Iron	Manganese	
January	4				2.9	2										5.7				4.5	4.3	0.9			1/4/2024
January									1.1	112	171									5	4.8				1/8/2024
January																				4.3	4.2				1/16/2024
January																				4.4	4.3				1/23/2024
January	4																			4.5	4.2				1/29/2024
February	4				2.5	2.1										6.5		N/D		4.4	4.2	1.13	N/D		2/5/2024
February																				4.7	6.5				2/12/2024
February																				4.8	4.2				2/20/2024
February																				5.2	4.4				2/28/2024
March	3.8				2.2	2.05										7.5		N/D		5	4.1	1.07			3/5/2024
March																				5.1	4.4				3/12/2024
March																				5	4.5				3/18/2024
March																				5.3	5.2				3/26/2024
April	6				2.7	2.17			0.7	ND	ND					7.9				5.8	5.6	1.07	N/D		4/2/2024
May																				5.8	6.1				4/9/2024
June																				6					4/16/2024
July																									
August																									
September																									
October																									
November																									
December																									

Balance Sheet Detail

As of April 26, 2024

DATE	TRANSACTION TYPE	NUM	NAME	CLASS	MEMO/DESCRIPTION	SPLIT	DEBIT	CREDIT	AMOUNT	BALANCE
ASSETS										
1001 Cash in Check	king - CB&T 2023									
Beginning Balance	•									178,522.01
04/01/2024	Check		SIERRA CONSTRUCTION & EXCAVATION INC.			6220 Maintenance:Contract Labor		\$2,590.00	-2,590.00	175,932.01
04/01/2024	Check		FERGUSON INC			6240 Maintenance:Material & Supplies		\$4,182.33	-4,182.33	171,749.68
04/02/2024	Deposit					-Split-	\$300.00		300.00	172,049.68
04/02/2024	Transfer					1002 CIP - checking - CB&T 1067		\$6,500.00	-6,500.00	165,549.68
04/02/2024	Deposit					-Split-	\$2,814.00		2,814.00	168,363.68
04/02/2024	Check		FRAZIER PARK ACE HARDWARE			6240 Maintenance:Material & Supplies		\$199.91	-199.91	168,163.77
04/02/2024	Check	8656	CALIFORNIA FRANCHISE TAX BOARD		95-2256164 2048 form 100-ES	6515 TAXES:Taxes - State		\$1,180.00	-1,180.00	166,983.77
04/03/2024	Deposit					-Split-	\$537.00		537.00	167,520.77
04/03/2024	Deposit					-Split-	\$300.00		300.00	167,820.77
04/04/2024	Check		FRAZIER PARK ACE HARDWARE			6240 Maintenance: Material & Supplies		\$64.00	-64.00	167,756.77
04/04/2024	Deposit					-Split-	\$761.44		761.44	168,518.21
04/04/2024	Check		KAISER PERMANENTE -000136690-0000			6120 Insurance Expense:Health Insurance		\$1,799.78	-1,799.78	166,718.43
04/04/2024	Check		FERGUSON INC			6240 Maintenance:Material & Supplies		\$3,989.68	-3,989.68	162,728.75
04/04/2024	Deposit					4100 Water Service Fees	\$310.00	. ,	310.00	163,038.75
04/05/2024	Deposit					-Split-	\$1,651.48		1,651.48	164,690.23
04/05/2024	Deposit					-Split-	\$313.75		313.75	165,003.98
04/05/2024	Check		USPS			6360 Postage and Delivery	•	\$8.73	-8.73	164,995.25
04/05/2024	Tax Payment		OR Department of Revenue		Tax Payment for Period: 03/30/2024-03/31/2024	Payroll Liabilities:OR Income Tax		\$837.00	-837.00	164,158.25
04/06/2024	Check		MICROSOFT		. a.v. a.j	6015 Dues and Subscriptions		\$24.75	-24.75	164,133.50
04/08/2024	Deposit		MICHOCOL I			-Split-	\$1,148.41	ΨΕ 1.7 Ο	1,148.41	165,281.91
04/08/2024	Check		ZALCO LABORATORIES			6260 Maintenance:Water Analysis and Fees	ψ1,110.11	\$35.00	-35.00	165,246.91
04/08/2024	Check		ZALCO LABORATORIES			6260 Maintenance:Water Analysis and Fees		\$47.00	-47.00	165,199.91
04/08/2024	Check		QUICKBOOKS INTUIT			6015 Dues and Subscriptions		\$30.00	-30.00	165,169.91
04/08/2024	Transfer		QUIONDOONS INTOTI		Well #6 fencing purchase from Sierra Construction	1002 CIP - checking - CB&T 1067	\$5,000.00	φ30.00	5,000.00	170,169.91
04/08/2024	Check	8657	SWRCB		Well #6 leffcling purchase from Sierra Construction	6005 Business Permits & Land fees	φ5,000.00	\$600.00	-600.00	169,569.91
04/08/2024		0037	SWINGE			-Split-	\$350.00	φουυ.υυ	350.00	169,919.91
04/09/2024	Deposit Check		ZALCO LABORATORIES			6260 Maintenance:Water Analysis and Fees	ф330.00	\$35.00	-35.00	169,884.91
04/09/2024			FRAZIER PARK ACE HARDWARE			6240 Maintenance:Material & Supplies		\$55.00 \$54.10		169,830.81
	Check					• • • • • • • • • • • • • • • • • • • •			-54.10	
04/09/2024	Check		CROSS CONNECTION SPECIALIST SERVICES			6005 Business Permits & Land fees		\$140.00	-140.00	169,690.81
04/09/2024	Check		ZALCO LABORATORIES			6260 Maintenance:Water Analysis and Fees		\$175.00	-175.00	169,515.81
04/09/2024	Check		AT&T 321461051 Office			6551 Utilities:Telephone and Relay Expense:Office phone		\$84.70	-84.70	169,431.11
04/09/2024	Check		ZALCO LABORATORIES			6260 Maintenance:Water Analysis and Fees	4400.00	\$105.00	-105.00	169,326.11
04/09/2024	Deposit					4100 Water Service Fees	\$100.00		100.00	169,426.11
04/09/2024	Deposit					-Split-	\$3,408.12		3,408.12	172,834.23
04/09/2024	Check		SCOTT NAVE		T D / D 0.4/40/0004.04/40/0004	6383 Professional Fees:Attorney		\$202.50	-202.50	172,631.73
04/10/2024	Tax Payment		CA EDD		Tax Payment for Period: 04/10/2024-04/12/2024	Payroll Liabilities:CA PIT / SDI		\$106.52	-106.52	
04/10/2024	Tax Payment		IRS		Tax Payment for Period: 04/10/2024-04/12/2024	Payroll Liabilities:Federal Taxes (941/943/944)		\$1,031.77		
04/11/2024	Payroll Check	8660			Pay Period: 03/25/2024-04/07/2024	-Split-		\$741.72	-741.72	
04/11/2024	Tax Payment	1	CA EDD		Tax Payment for Period: 04/01/2024-06/30/2024	Payroll Liabilities:CA SUI / ETT		\$53.74	-53.74	
04/11/2024	Tax Payment		OR Department of Revenue		Tax Payment for Period: 04/10/2024-04/12/2024	Payroll Liabilities:OR Income Tax		\$242.89	-242.89	170,455.09
04/11/2024	Payroll Check	8659	Erik Alcala		Pay Period: 03/25/2024-04/07/2024	-Split-		\$3,067.23	-3,067.23	167,387.86
04/11/2024	Deposit					-Split-	\$2,387.79		2,387.79	169,775.65
04/11/2024	Payroll Check	8661	PAMELA A. JARECKI		Pay Period: 03/25/2024-04/07/2024	-Split-		\$1,232.16		
04/11/2024	Payroll Check	8662	PAMELA A. JARECKI		Pay Period: 03/25/2024-04/07/2024	-Split-		\$769.09	-769.09	167,774.40
04/11/2024	Deposit					4100 Water Service Fees	\$389.42		389.42	168,163.82
04/11/2024	Tax Payment		IRS		Tax Payment for Period: 04/10/2024-04/12/2024	Payroll Liabilities:Federal Taxes (941/943/944)		\$134.82	-134.82	168,029.00
04/12/2024	Check	8658	ERIK ALCALA {}		Voided	-Split-	\$0.00		0.00	168,029.00
04/12/2024	Check		AT & T -287270311277-CELL PHONE			6554 Utilities:Telephone and Relay Expense:Cell Phone		\$201.24	-201.24	167,827.76
04/15/2024	Check		ZALCO LABORATORIES			6260 Maintenance:Water Analysis and Fees		\$256.00	-256.00	167,571.76
04/15/2024	Check		ZALCO LABORATORIES			6260 Maintenance:Water Analysis and Fees		\$109.00	-109.00	167,462.76

Balance Sheet Detail

As of April 26, 2024

DATE	TRANSACTION TYPE	NUM	NAME	CLASS MEMO/DESCRIPTION	SPLIT	DEBIT	CREDIT	AMOUNT	BALANC
04/15/2024	Check		SIERRA CONSTRUCTION & EXCAVATION INC.		6220 Maintenance:Contract Labor		\$5,000.00	-5,000.00	162,462.7
04/15/2024	Deposit				-Split-	\$3,431.43		3,431.43	165,894.1
04/15/2024	Deposit				-Split-	\$1,695.27		1,695.27	167,589.4
04/15/2024	Check		APPLE		6554 Utilities:Telephone and Relay Expense:Cell Phone		\$0.99	-0.99	167,588.4
04/15/2024	Check		FERGUSON INC		6240 Maintenance:Material & Supplies		\$375.70	-375.70	167,212.7
04/16/2024	Check		RVS		6015 Dues and Subscriptions		\$1,014.00	-1,014.00	166,198.7
04/16/2024	Check		AT & T - 238 841-0701 213 0 RELAY	238 841-0701 213 0	6552 Utilities:Telephone and Relay Expense:Relay		\$31.57	-31.57	166,167.2
04/16/2024	Deposit				-Split-	\$3,677.85		3,677.85	169,845.0
04/16/2024	Deposit				-Split-	\$380.00			170,225.0
04/17/2024	Check		ZALCO LABORATORIES		6260 Maintenance:Water Analysis and Fees		\$90.00		170,135.0
04/18/2024	Check		ZION BANCORPORATION, NA		6574 Vehicle Expense:Truck expense		\$654.62		169,480.4
04/18/2024	Deposit		,		-Split-	\$2,920.34			172,400.7
04/18/2024	Deposit				-Split-	\$391.00			172,791.7
04/19/2024	Deposit				-Split-	\$500.00			173,291.7
04/19/2024	Deposit				-Split-	\$1,492.80			174,784.5
04/22/2024	Deposit				-Split-	\$2,771.37			177,555.9
04/22/2024	Deposit				-Split-	\$3,592.42			181,148.3
04/23/2024	Check	2652	HACH INC		6015 Dues and Subscriptions	ψυ,υσε.42	\$1,263.00	•	179,885.3
04/23/2024	Check		SOUTHERN CA EDISON 8002195250	700608166806	6546 Utilities:Power:Power - Well #7		\$239.03		179,663.
04/23/2024	Deposit		GOOTHERIN OA EDIGON 0002193230	700000100000	-Split-	\$676.93	φ ∠ υϑ.υὐ		180,323.2
04/23/2024	•				-Split-	\$654.00			
	Deposit	0007	OLATEL TED ACENOV		•	Ф004.00	#000 00		180,977.2
04/24/2024	Check		GLATFELTER AGENCY		6130 Insurance Expense:Professional Liability		\$936.00		180,041.2
04/24/2024	Check		USPS		6360 Postage and Delivery		\$4,099.95		175,941.3
04/25/2024	Deposit			· · · · · · · · · · · · · · · · · ·	-Split-	\$340.00			176,281.3
04/25/2024	Tax Payment		CA EDD	Tax Payment for Period: 04/24/2024-04/26/2024	Payroll Liabilities:CA PIT / SDI		\$129.22		176,152.0
04/25/2024	Check		SO CAL GAS		6530 Utilities:Office Gas		\$12.27		176,139.8
04/25/2024	Payroll Check		PAMELA A. JARECKI	Pay Period: 04/08/2024-04/21/2024	-Split-		\$1,234.86	•	174,904.9
04/25/2024	Tax Payment		OR Department of Revenue	Tax Payment for Period: 04/24/2024-04/26/2024	Payroll Liabilities:OR Income Tax		\$134.14		174,770.8
04/25/2024	Payroll Check		Erik Alcala	Pay Period: 04/08/2024-04/21/2024	-Split-		\$2,788.36	-2,788.36	
04/25/2024	Check		ZALCO LABORATORIES		6260 Maintenance:Water Analysis and Fees		\$105.00		171,877.4
04/25/2024	Payroll Check	8665	Brenda L. Fessia	Pay Period: 04/08/2024-04/21/2024	-Split-		\$676.31	-676.31	171,201.1
04/25/2024	Check		ZALCO LABORATORIES		6260 Maintenance:Water Analysis and Fees		\$47.00	-47.00	171,154.1
04/25/2024	Check		ZALCO LABORATORIES		6260 Maintenance:Water Analysis and Fees		\$105.00	-105.00	171,049.1
04/25/2024	Check		DOLLAR GENERAL		6310 Office Supplies		\$13.20	-13.20	171,035.9
04/25/2024	Check		OFFICE DEPOT		6310 Office Supplies		\$24.89	-24.89	171,011.0
04/25/2024	Deposit				-Split-	\$1,006.46		1,006.46	172,017.5
04/25/2024	Tax Payment		IRS	Tax Payment for Period: 04/24/2024-04/26/2024	Payroll Liabilities:Federal Taxes (941/943/944)		\$1,539.74	-1,539.74	170,477.7
Total for 1001 Ca	ash in Checking - CB&	T 2023						\$ - 8,044.23	
1002 CIP - check	king - CB&T 1067							0,0120	
Beginning									141,592.8
Balance									
04/02/2024	Transfer				1001 Cash in Checking - CB&T 2023	\$6,500.00		6,500.00	148,092.8
04/05/2024	Transfer			Claim 22 allowances, Provost & pritchard and CS Associates	1010 WATERLINE REPLACEMENT 7743		\$19,038.16	-19,038.16	129,054.6
04/08/2024	Transfer			Well #6 fencing purchase from Sierra Construction	1001 Cash in Checking - CB&T 2023		\$5,000.00	-5,000.00	124,054.6
Total for 1002 CI	IP - checking - CB&T 1	067						\$ - 17,538.16	
1009 Cash in Bo	and Acct-W/F CD 6003							17,000.10	
Beginning Balance									25,000.
	ash in Bond Acct-W/F								
1010 WATERLIN	NE REPLACEMENT 7	743							
									3,569.
Beginning									
Beginning Balance									

Balance Sheet Detail As of April 26, 2024

DATE	TRANSACTION TYPE	NUM NAME	CLASS MEMO/DESCRIPTION	SPLIT	DEBIT	CREDIT	AMOUNT	BALANCE
				PROP 68				
04/05/2024	Transfer		Claim 22 allowances, Provost & pritchard and CS	1002 CIP - checking - CB&T 1067	\$19,038.16		19,038.16	5,649.50
			Associates					
04/05/2024	Check	1043 CS ASSOCIATES		5612 PROP 68 - GRANT EXPENDITURES:CS Associates	:	\$2,080.00	-2,080.00	3,569.50
Total for 1010 V	VATERLINE REPLACE	MENT 7743					\$0.00	

Budget vs. Actuals: FY_2024 - FY24 P&L April 1-26, 2024

		-	ΓΟΤΑL	
	ACTUAL	BUDGET	OVER BUDGET	% OF BUDGET
Income				
4100 Water Service Fees	36,976.28	40,841.66	-3,865.38	90.54 %
4150 Assessments	377.26	0.00	377.26	
4200 Transfer Fees, Late Ch & Refund				
4210 Transfer Fees	26.43		26.43	
4220 Late Fees	910.03		910.03	
4225 NSF	11.28		11.28	
Total 4200 Transfer Fees, Late Ch & Refund	947.74		947.74	
Total Income	\$38,301.28	\$40,841.66	\$ -2,540.38	93.78 %
GROSS PROFIT	\$38,301.28	\$40,841.66	\$ -2,540.38	93.78 %
Expenses				
Total Expenses			\$0.00	0.00%
NET OPERATING INCOME	\$38,301.28	\$40,841.66	\$ -2,540.38	93.78 %
NET INCOME	\$38,301.28	\$40,841.66	\$ -2,540.38	93.78 %

Budget vs. Actuals: FY_2024 - FY24 P&L

January - December 2024

		TC	TAL	
	ACTUAL	BUDGET	OVER BUDGET	% OF BUDGET
Income				
4100 Water Service Fees	151,696.24	490,100.00	-338,403.76	30.95 %
4150 Assessments	14,201.43	15,800.00	-1,598.57	89.88 %
4200 Transfer Fees, Late Ch & Refund				
4210 Transfer Fees	202.57		202.57	
4220 Late Fees	3,841.31		3,841.31	
4225 NSF	34.28		34.28	
4240 Shut off/On fee	300.00		300.00	
Total 4200 Transfer Fees, Late Ch & Refund	4,378.16		4,378.16	
4700 Interest Income	25.42		25.42	
Total Income	\$170,301.25	\$505,900.00	\$ -335,598.75	33.66 %
GROSS PROFIT	\$170,301.25	\$505,900.00	\$ -335,598.75	33.66 %
Expenses				
6000 Advertising and Promotion		350.00	-350.00	
6005 Business Permits & Land fees	13,843.41	20,000.00	-6,156.59	69.22 %
6010 Computer and Internet Expenses	,	1,500.00	-1,500.00	
6015 Dues and Subscriptions	3,304.11	7,200.00	-3,895.89	45.89 %
6025 Education Expense	-,	2,500.00	-2,500.00	,
6030 Equipment Rental		15,000.00	-15,000.00	
6100 Insurance Expense		. 0,000.00	. 0,000.00	
6110 General Liability Insurance	10,475.00	8,500.00	1,975.00	123.24 %
6120 Health Insurance	7,199.12	19,000.00	-11,800.88	37.89 %
6130 Professional Liability	936.00	1,600.00	-664.00	58.50 %
6140 Worker's Compensation	1,746.00	3,700.00	-1,954.00	47.19 %
Total 6100 Insurance Expense	20,356.12	32,800.00	-12,443.88	62.06 %
6200 Maintenance		,	,,,,,,,,,	
6210 Chemicals	285.00	1,200.00	-915.00	23.75 %
6220 Contract Labor	30,487.50	42,000.00	-11,512.50	72.59 %
6230 Maintenance Tools	97.40	10,000.00	-9,902.60	0.97 %
6240 Material & Supplies	19,056.75	14,000.00	5,056.75	136.12 %
6250 Miscellaneous	34.81	600.00	-565.19	5.80 %
6260 Water Analysis and Fees	4,317.00	15,000.00	-10,683.00	28.78 %
Total 6200 Maintenance	54,278.46	82,800.00	-28,521.54	65.55 %
6305 Meals and Entertainment	97.41	500.00	-402.59	19.48 %
6310 Office Supplies	187.45	2,200.00	-2,012.55	8.52 %
6320 Office Upgrades		500.00	-500.00	0.02 /
6330 Payroll Expenses	44,182.22	152,000.00	-107,817.78	29.07 %
Taxes	1,142.36	.02,000.00	1,142.36	20.07
Wages	12,954.95		12,954.95	
Total 6330 Payroll Expenses	58,279.53	152,000.00	-93,720.47	38.34 %
	55,278.50			30.04 /
6340 Payroll-Taxes	0.070.04	15,200.00	-15,200.00	
6341 Fed Tax Deposit-941	3,379.94		3,379.94	

Budget vs. Actuals: FY_2024 - FY24 P&L

January - December 2024

		TC	TAL	
	ACTUAL	BUDGET	OVER BUDGET	% OF BUDGET
6342 Fed Tax Deposit - 940	204.80		204.80	
6343 EDD Tax Deposit-DE88	814.25		814.25	
6344 Oregon Taxes	216.18		216.18	
Total 6340 Payroll-Taxes	4,615.17	15,200.00	-10,584.83	30.36 %
6360 Postage and Delivery	4,220.54	5,000.00	-779.46	84.41 %
6370 Printing and Reproduction		400.00	-400.00	
6380 Professional Fees		50.00	-50.00	
6381 Accountant		6,500.00	-6,500.00	
6382 Accountant - Audit	7,050.00	8,000.00	-950.00	88.13 %
6383 Attorney	900.00	1,200.00	-300.00	75.00 %
6384 Engineering		15,000.00	-15,000.00	
Total 6380 Professional Fees	7,950.00	30,750.00	-22,800.00	25.85 %
6390 Rent Expense	1,470.00	4,600.00	-3,130.00	31.96 %
6500 TAXES				
6510 Taxes - Real Estate	46.93	1,400.00	-1,353.07	3.35 %
6515 Taxes - State	1,180.00	800.00	380.00	147.50 %
Total 6500 TAXES	1,226.93	2,200.00	-973.07	55.77 %
6520 Utilities				
6530 Office Gas	110.03	350.00	-239.97	31.44 %
6540 Power				
6541 Power - Office	71.79	330.00	-258.21	21.75 %
6542 Power-Well 1 & 2 Blend. Station	3,982.72	12,000.00	-8,017.28	33.19 %
6543 Power - Well #4	409.61	3,800.00	-3,390.39	10.78 %
6545 Power - Well #6	1,164.50	3,800.00	-2,635.50	30.64 %
6546 Power - Well #7	1,290.83	4,500.00	-3,209.17	28.69 %
Total 6540 Power	6,919.45	24,430.00	-17,510.55	28.32 %
6550 Telephone and Relay Expense	100.00		100.00	
6551 Office phone	339.61	1,200.00	-860.39	28.30 %
6552 Relay	126.28	420.00	-293.72	30.07 %
6554 Cell Phone	903.60	1,200.00	-296.40	75.30 %
6556 AT & T 661-245-1277 Blend Sta	850.00	1,800.00	-950.00	47.22 %
Total 6550 Telephone and Relay Expense	2,319.49	4,620.00	-2,300.51	50.21 %
Total 6520 Utilities	9,348.97	29,400.00	-20,051.03	31.80 %
6570 Vehicle Expense				
6571 Backhoe Maintenance		2,000.00	-2,000.00	
6572 Fuel	2,711.87	7,500.00	-4,788.13	36.16 %
6573 Mileage		1,000.00	-1,000.00	
6574 Truck expense	2,892.30	11,500.00	-8,607.70	25.15 %
Total 6570 Vehicle Expense	5,604.17	22,000.00	-16,395.83	25.47 %
6622 Water Hauling	-1,514.62		-1,514.62	
6635 NSF Charges & Bank Fees	255.00	1,000.00	-745.00	25.50 %
8500 CIP- Capital improvements		78,000.00	-78,000.00	

Budget vs. Actuals: FY_2024 - FY24 P&L

January - December 2024

		TC	TAL	
	ACTUAL	BUDGET	OVER BUDGET	% OF BUDGET
Total Expenses	\$183,522.65	\$505,900.00	\$ -322,377.35	36.28 %
NET OPERATING INCOME	\$ -13,221.40	\$0.00	\$ -13,221.40	0.00%
Other Income				
5601 PROP 68 -WATERLINE PROCEEDS	1,809,382.00		1,809,382.00	
5602 PROP 68 - GRANT EXPENDITURES				
5610 PROVOST & PRITCHARD PROP 68	-271,628.54		-271,628.54	
5611 Sierra Construction & Excavatio	-1,701,475.97		-1,701,475.97	
5612 CS Associates	-6,240.00		-6,240.00	
Total 5602 PROP 68 - GRANT EXPENDITURES	-1,979,344.51		-1,979,344.51	
Total Other Income	\$ -169,962.51	\$0.00	\$ -169,962.51	0.00%
NET OTHER INCOME	\$ -169,962.51	\$0.00	\$ -169,962.51	0.00%
NET INCOME	\$ -183,183.91	\$0.00	\$ -183,183.91	0.00%

LOW Outstanding balances

	2024	2023	2022	2021	2020
January	\$11,795.47	\$17,182.61	\$28,519.94	\$20,379.23	\$9,699.18
February	\$15,634.22	\$19,894.14	\$31,442.33	\$21,510.36	\$11,343.70
March	\$14,590.72	\$17,014.12	\$23,631.99	\$10,175.28	\$6,839.84
April		\$17,126.63	\$13,781.63	\$10,156.72	\$8,963.33
May		\$22,053.49	\$16,217.21	\$13,805.82	\$12,510.93
June		\$10,380.21	\$15,314.54	\$11,400.87	\$11,293.82
July		\$10,278.01	\$15,645.72	\$14,058.28	\$10,398.31
August		\$14,221.62	\$15,188.79	\$15,170.80	\$8,516.69
September		\$15,868.14	\$16,189.61	\$13,912.22	
October		\$11,618.31	\$19,363.66	\$20,572.95	
November		\$12,375.16	\$16,584.92	\$22,402.32	\$13,792.06
December		\$17,460.54	\$19,894.14	\$24,115.19	\$16,724.27

Lake of the Woods Shut off's for non-payment 2024

	Shut off		
	for non-		Requested
	payment	Reconnected	shut off
January	5	5	0
February	0	0	0
March	1	0	0
April	1	0	0
May			
June			
July			
August			
September			
October			
November			
December		_	

Lake of the Woods Shut off's for non-payment 2023

	Shut off		
	for non-		Requested
	payment	Reconnected	shut off
January	0	1	0
February	0	0	0
March	0	0	0
April	2	1	1
May	4	5	0
June	7	3	0
July	1	1	0
August	5	3	0
September	6	3	0
October	0	3	0
November	0	1	0
December	3	2	

Lake of the Woods Water Company Meeting Minutes 04-04-2024

In attendance Via Zoom: Pamela Jarecki, Martin Morehouse, Stan Eisman, Erik Alcala & Carlos Bravo Self-Help Enterprises (SHE)

Public attendance Via Zoom: Rick & Pam McGee

Office: Joan Kotnik & Daryl Beckstrand

Absent: Maria Dreier

Public attending at the office: None

1. Meeting called to order at 6:00 PM

Adjustments: None
 Public Comments: None

4. Line Replacement & Permanent Generators FAAST:

- Approval to pay Allowances CS Associates invoices: Two invoices needing to be paid for January & February for a total
 of \$2,080.00 & P&P Invoice: one invoice for February \$16,958.16, Joan Kotnik motioned to pay CS Associates & P&P invoices,
 Daryl Beckstrand second it 4/0/0/1 absent
- Claim #22 included pay request #10 and the Ad Hoc reviewed and sent it in before the March 29th State fiscal yearend deadline.
- Change order Ad Hoc Nothing to report
- Approve purchase of Well #6 construction fencing Sierra quoted us \$5,000.00 to keep the fencing at well site #6 for
 future projects and security. Martin Morehouse Motioned to approve paying \$5,000 to keep the fencing at Well#6, Daryl
 Beckstrand second it. 4/0/0/1
- Joan Kotnik reported updates pressure testing, sanitizing, and sampling the lines have been happening from Crable, to Pine, to Lakewood, up Ivins to Point Court down Ivins to Sage. We do have one part that has a leak that Sierra has been chasing to get the lines to stay pressurized. Labs results came back good from Crable and Pine. Sierra is working on their online process to submit to Provost and Pritchard for approval. Lowry Lane, Border and Lakeview are next. The pressure needs to hold steady for 2 hours for it to pass. Lawrence Sanchez from the state, Carlos Bravo from SHE and Jonnie Allison from Frazier Park did the walk through on 3-21-2024. Happy with the project.

5. South Tank & Line Replacement & SCADA Grant Phase 3 update:

- United States Forest Service Special Use Permit SF299 Application was submitted more info has been requested and communication has been opened again, no action taken
- The Army Corps permit still waiting
- SCADA, Springs Mapping & south tank- Easement, there are more easements needed for the lines coming off south tank
 down to Lakeview and the lines going and coming from Well #4 & 6. We are working on this with our engineers.
- Daryl Beckstrand motioned to allow Joan Kotnik to negotiate for the purchase of APN 250-072-18 up to \$25,000 plus the cost of title, escrow and back taxes for the south tank line easement, Martin Morehouse second it. 4/0/0/1absent
- Still waiting on the designs. NOE will be needed with the State for the south tank. They are aware of this and need the designs to finish working on the NOE.
- Carlos Bravo is getting the app ready, we have gathered a lot of the docs needed, Pamela Jarecki is working on the 5-year budget for this application.

6. Regional Water Project and Annexation:

- Timeline was executed and signed and sent back to the state.
- Budget and updated budget was sent in, the state requested a summary of what could be done with the funds already allocated for this project. The state may reallocate the construction funds to the allowances to get the designs and engineering paid.
- SOI Map tabled.
- Well site acquisition No news
- MSR all comments have been sent to Dee and should be approved next meeting.
- Well #8 has a verbal approval from Lawrence at the state to separate it from the annexation project and move forward with it earlier.

Carlos Bravo left the meeting

7. Distribution Operator Report:

FACILITIES & EQUIPMENT

No issues

DISTRIBUTION SYSTEM

- Part of the Phase 2 project we had questions on how well 4 and 6 tied into the system, with Sierra's help we potholed the corner of Lakewood Dr. and Lakeview Dr. After digging up the area we found that well 4 and well 6 tied into the water main at different locations. This information will be a big help for the phase 2 and 3 tie-in on that corner.
- On 3/13/24 P&P came out to take psi tests around Lakeview Dr., Lakewood Dr, and Foothill Dr. to get a better understanding
 of which homes were on the North zone and South zone of the system.

- Update on the fire hydrant on Cuddy Ct, we found the rubber gasket inside the fire hydrant ripped/torn and was letting water go through and leak out on the drain plugs. We are currently waiting for parts to repair the fire hydrant.
- I have picked up the parts to install the blow-off at the end of Paige Rd. This blow-off will be installed to flush out the dead-end water main. The house on the end of this main has experienced yellow-colored water issues, installing the blow-off and flushing the main will remove any stagnant water.
- Phase 2 project update, Sierra started chlorine treatment and pressure testing on the new 6-inch water mains on Crable St, Ivins Dr, and Point Ct. Today Sierra started pressurizing Lowry, Border & Lakeview.

WATER QUALITY & WELLS

- In April we will be taking new iron and manganese samples from well 4. The well is still off and just being used to monitor the iron and manganese levels.
- nitrates are between 4.1 and 4.5 from the middle of February to the latest sample we have back for March 18th.
- Wells 4& 6 have gone up 10ft, 1,2 & 7 have gone up a few feet. They are up 25.5 to 30ft depending on the well from this January last year. Creak is flowing.
- Meter finally came in that were ordered last year.

Stan Eisman motion to approve the distribution operators report, Daryl Beckstrand second it 4/0/0/1 absent

- 8. Provost & Pritchard Project Update None
- 9. Treasury Report: Daryl Beckstrand made a motion to approve the Treasury Report, Martin Morehouse seconded. 4/0/0/1 absent
- **10. Approval of the minutes:** 03-07-24 board meeting minutes Martin Morehouse made a motion to approve the 03-07-24 board meeting minutes, Daryl Beckstrand seconded. 4/0/0/1 absent
- 11. CIP Nothing new
- **12. Future Agenda Items –** Share being audited by Joan Kotnik, Pamela Jarecki and Brenda Fessia and will also be audited by our attorney. This review is necessary for our grants.
- 13. Website Update Working with PC Pal to get this up and running
- 14. Assessment fees Remove for next meeting
- 15. Continuous leak shut off policy We can only shut off customers based on the SB 998 policy. We can continue to notify customers about their leak but if they are paying their bill, we cannot shut them off.
- **16.** Rent, Utility split with Krista Mutual Water Company What split are they looking for? Pamela Jarecki will reach out to the board.

Closed Session - no action

Martin Morehouse left at 7:13pm.

Joan Kotnik motioned to adjourn at 7:14 pm seconded Daryl Beckstrand. 3/0/0/2 absent

Signature:	Title:	Date:

Lake of the Woods Water Company Meeting Minutes 04-19-2024

In attendance Via Zoom: Pamela Jarecki, Martin Morehouse, & Erik Alcala

Public attendance Via Zoom: Richard & Pam McGee

Office: Brenda Fessia, Joan Kotnik, Daryl Beckstrand & Maria Dreier

Absent: Stan Eisman

Public attending at the office: None

- Meeting called to order at 9:00 am
- 2. Adjustments: None
- Public Comments: None
- 4. Budget & CIP for Phase #3 5-million dollar grant Budget & CIP was reviewed, no action taken. 5 year budget and CIP will be added to the 5-2-2024 agenda under the 5 million dollar grant and the Future Budget/Rate increase will be added as a line item to discuss.

Closed	Session	_ N	loth	ina
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Daryl Beckstrand motioned to adjourn at 9:57 am seconded Martin Morehouse. 4/0/0/1 absent

Signature:	Title:	Date:

LAKE OF THE WOODS MUTUAL WATER COMPANY

INSURANCE PRODUCT PRESENTED BY:

The Glatfelter Agency Inc P.O. Box 2885 York, PA 17405

DATE 4/10/2024 9:48:55 AM

PROPOSAL



Compensation Disclosure

As a wholesale insurance broker, The Glatfelter Agency, Inc. d/b/a Glatfelter Brokerage Services provides brokerage, underwriting and other services to retail agents and brokers and generally for purposes of this offering does not solicit insurance directly from the public. The Glatfelter Agency, Inc. d/b/a Glatfelter Brokerage Services is compensated in a variety of ways, primarily in the form of commissions paid by carriers and/or fees paid by clients.

The Glatfelter Agency, Inc. d/b/a Glatfelter Brokerage Services may also receive other forms of compensation from carriers or managing general agents, such as employee training and development, fees, contingent income, and supplemental commissions. Contingent or supplemental commissions can be based on profitability, premium volume and/or growth with a carrier. From time to time, The Glatfelter Agency, Inc. d/b/a Glatfelter Brokerage Services may place business with affiliated insurance intermediaries that may also receive compensation.

Please feel free to ask any questions about our compensation generally by contacting The Glatfelter Agency, Inc. d/b/a Glatfelter Brokerage Services or your customer service representative directly, or by calling 800-233-1957.

Summary of Premium, Taxes and Fees

Premium	\$616.00
Taxes, Surcharges, and Fees	\$19.59
Total Premium, Taxes and Fees	\$635.59

Option 2

Premium	\$2916.00
Taxes, Surcharges, and Fees	\$92.73
Total Premium, Taxes and Fees	\$3008.73

Option 3

Premium	
Taxes, Surcharges, and Fees	
Total Premium, Taxes and Fees	

Risk Specialists Companies Insurance Agency, Inc. d/b/a RSCIA in NH, UT & VT CA Surplus Lines License #: 0G29322 CONNELL CORPORATE CENTER I 100 Connell Drive Suite 2100 Berkeley Heights, NJ 07922 www.aig.com



April 09, 2024

GBS SUBMISSION GLATFELTER BROKERAGE SERVICES 183 LEADER HEIGHTS ROAD YORK, PA 17402

Insured: LAKE OF THE WOODS MUTUAL WATER COMPANY

3534 MOUNT PINOS WAY

FRAZIER PARK, CALIFORNIA 93225

Insurance Carrier: LEXINGTON INSURANCE COMPANY

99 HIGH ST, FLOOR 23, BOSTON, MA, 02110-2378

Policy: SPECIALTY RISK PROTECTOR

SUBMISSION #: 28940912

NEW LINE-POLICY PERIOD OF 12 MONTHS

NOTICE: THIS INSURER IS NOT LICENSED IN THE STATE OF NEW YORK AND IS NOT SUBJECT TO ITS SUPERVISION.

Dear GBS:

As per your request for a SPECIALTY RISK PROTECTOR conditional quote, and based upon the information submitted, we are pleased to conditionally quote the following subject to receipt, review and acceptance of the following information:

1. PROPOSED POLICY PERIOD: 4/1/24 TO 4/1/25

2. AT TIME OF BINDING: A completed, signed and dated No Known Loss Letter

Option:1

Limit of Liability	\$100,000
Total Premium	616

CyberEdge® Security and Privacy Liability	
Coverage Section Limit	100,000
Security and Privacy Insuring Agreement Sublimit	100,000

Data Privacy Regulatory Insuring Agreement Sublimit	10,000
Retention	1,000
Security and Privacy Continuity Date	October 19, 2012
Data Privacy Regulatory Continuity Date	Policy Inception
Security and Privacy Retroactive Date	October 19, 2012
Data Privacy Regulatory Retroactive Date	Policy Inception

CyberEdge® Event Management Insurance	
Coverage Section Limit	100,000
Event Response Insuring Agreement Sublimit	100,000
Electronic Data Insuring Agreement Sublimit	100,000
Retention	1,000

CyberEdge® Network Inte	erruption Insurance	e	
Coverage Section Limit			100,000
Extended Period of Indemr	nity		30 days
Extra Expense Sublimit			0
Proof of Loss Costs Sublimi	it		5,000
Security Failure of:	Sublimit	Retention	Waiting Period
Insured's Computer	100,000	1,000	24 hours
System			
IT Service Provider's	50,000	1,000	24 hours
Computer System			
Non-IT Service Provider's	0	0	0 hours
Computer System			

CyberEdge® Cyber Extortion Insurance	
Coverage Section Limit	100,000
Retention	1,000

Option:2

Limit of Liability	\$1,000,000
Total Premium	2,916

CyberEdge® Security and Privacy Liability	
Coverage Section Limit	1,000,000
Security and Privacy Insuring Agreement Sublimit	1,000,000
Data Privacy Regulatory Insuring Agreement Sublimit	10,000
Retention	1,000

Security and Privacy Continuity Date	October 19, 2012
Data Privacy Regulatory Continuity Date	Policy Inception
Security and Privacy Retroactive Date	October 19, 2012
Data Privacy Regulatory Retroactive Date	Policy Inception

CyberEdge® Event Management Insurance	
Coverage Section Limit	1,000,000
Event Response Insuring Agreement Sublimit	1,000,000
Electronic Data Insuring Agreement Sublimit	1,000,000
Retention	1,000

CyberEdge® Network Interruption Insurance			
Coverage Section Limit			1,000,000
Extended Period of Indemi	nity		30 days
Extra Expense Sublimit			0
Proof of Loss Costs Sublim	it		5,000
Security Failure of:	Sublimit	Retention	Waiting Period
Insured's Computer	1,000,000	1,000	24 hours
System			
IT Service Provider's	100,000	1,000	24 hours
Computer System			
Non-IT Service Provider's	0	0	0 hours
Computer System			

CyberEdge® Cyber Extortion Insurance	
Coverage Section Limit	1,000,000
Retention	1,000

Premium figures do not include surplus lines tax, or stamping office fee (if applicable) or any other surcharges or taxes required by law (if any). The Surplus Lines Agent/Broker of Record listed below is responsible to follow applicable state surplus lines laws and, in particular, to see that appropriate premium tax, stamping fee (if applicable) and any other surcharges or taxes required by law are collected, reported and paid.